

GUJARAT TECHNOLOGICAL UNIVERSITY**B. E. Sem. - V - Examination – June- 2011****Subject code: 150801****Subject Name: Electrical Power Engineering****Date: 24/06/2011****Time: 10:30 am – 01:00 pm****Instructions:**

1. Attempt all questions.
2. Make suitable assumptions wherever necessary.
3. Figures to the right indicate full marks.

- Q.1** (a) Advantages of per unit system. 05
 (b) Explain critical disruptive voltage. 02
 (c) Derive the relation between Symmetrical component & original Phaser. 07

- Q.2** (a) Explain the phenomenon of status of current when short circuit occurs on transmission line. 05
 (b) Short note on Selection of circuit breaker. 04
 (c) A 3-phase, 50-hz overhead transmission line 100 km long has the following constants 05

:
 Resistance/km/phase = 0.1ohm

Inductive reactance/km/phase = 0.2ohm

Capacitive susceptance/km/phase = 0.04×10^{-4} siemen

Determine (i) the sending end current (ii) sending end voltage (iii) sending end power factor and (iv) transmission efficiency when supplying a balance load of 10,000 kW at 66 kV, $p.f.$ 0.8 lagging. Use nominal T method

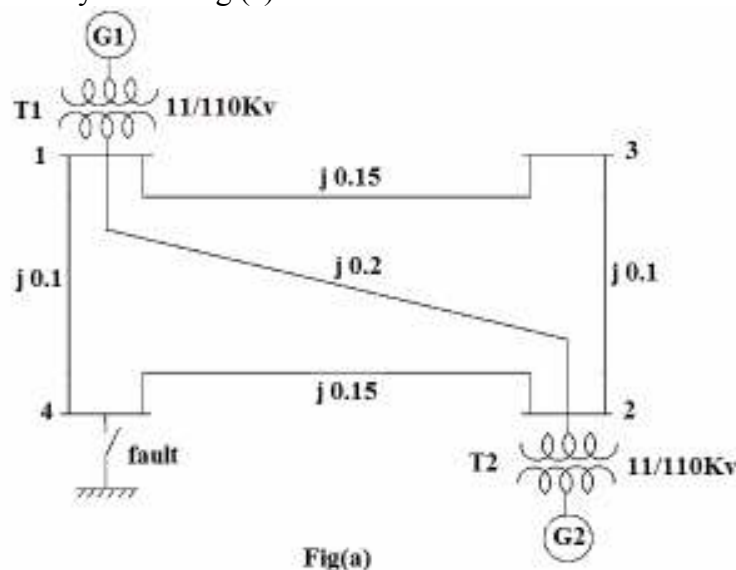
OR

- (c) Explain underground system 05

- Q.3** (a) State the types of unsymmetrical fault analysis & explain any one in detail 06
 (b) Disadvantages of corona 04
 (c) Explain positive sequence impedance and network of synchronous machine. 04

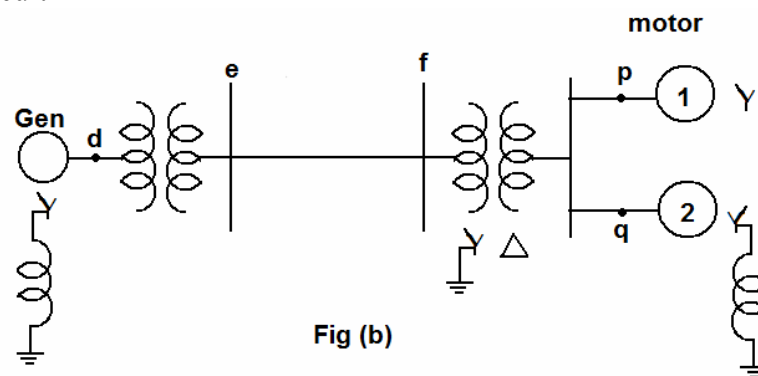
OR

- Q.3** (a) Consider the 4-bus system of fig (a). 07



buses 1 and 2 are generator buses and 3 and 4 are load buses. The generator are rated 11 kV, 100 MVA with transient reactance of 10% each. Both the transformers are 11/110 kV, 100 MVA with a leakage reactance of 5%. The reactance of the lines to a base of 100 MVA, 110kV are indicated on the figure. Obtain the short circuit solution for a three phase solid fault on bus 4 (load bus). Assume prefault voltages to be 1 pu and prefault current to be zero.

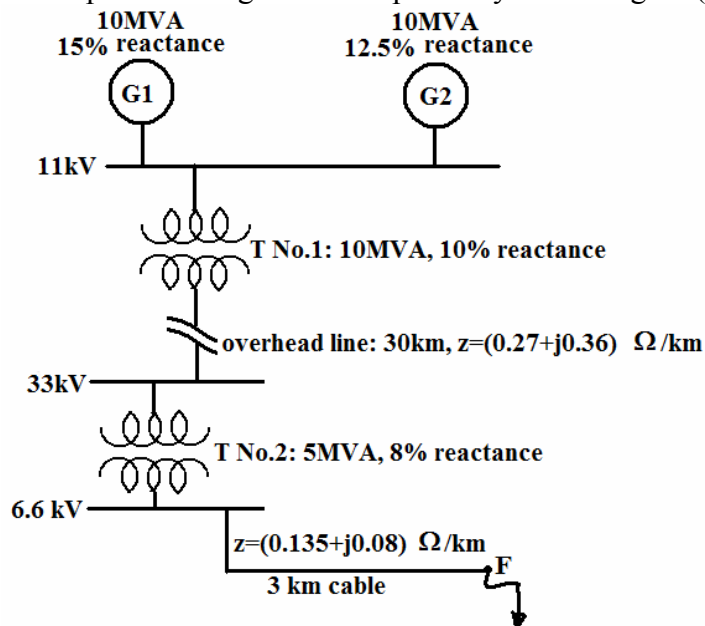
- (b) A 25 MVA, 11 kV, three phase generator has a subtransient reactance of 20%. The generator supplies two motors over a transmission line with transformer at both ends shown in figure (b). The motors have rated input of 15 and 7.5 MVA, both 10kV with 25% sub transient reactance. The three phase transforms are both rated 30 MVA, 10.8/121 kV, connection delta-star with leakage reactance of 10% each. The series reactance of line is 100 ohms. Draw the positive & negative sequence network of the system with reactance marked in per unit. Assume that the negative sequence reactance of each machine is equal to its subtransient reactance. Omit resistance. Select generator rating as base in the generator circuit



- Q.4 (a) Explain capacitance switching. 05
 (b) Short note on synchronous generator 05
 (c) Phase shift in star-delta transformer 04

OR

- Q.4 (a) Obtain the per unit impedance diagram of the power system of figure (c).



Generator No.1 : 30 MVA, 10.5 kV, $x''=1.6\text{ohms}$
 Generator No.2 : 15 MVA, 6.6 kV, $x''=1.2\text{ohms}$
 Generator No.3 : 25 MVA, 6.6 kV, $x''=0.56\text{ ohms}$

Transformer T₁ (3-phase): 15 MVA, 33/11 kV, $x = 15.2$ ohms per phase on high tension side. **04**

Transformer T₂ (3-phase): 15 MVA, 33/16.2 kV, $x=16$ ohms per phase on high tension side.

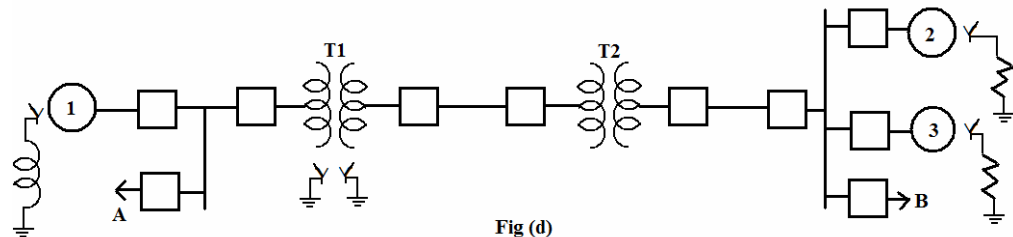
Transmission line : 20.5 ohms/phase

Load A : 15 MW, 11 kV, 0.9 lagging power factor.

Load B : 40 MW, 6.6 kV, 0.85 lagging power factor.

(b)

For the radial network shown in fig (d). a three-phase fault occurs at F. determine the fault current and the line voltage at 11 kV bus under fault conditions. **05**



- (c) A single phase overhead transmission delivers 1100 kW at 33 kV at 0.8 *p.f.* lagging. The total resistance and inductive reactance of the line are 10 ohms and 15ohms respectively. Determine : (i) sending end voltage (ii) sending end power factor and (iii) transmission efficiency **05**

Q.5 (a) What is medium transmission line? Explain nominal π method of it. **06**

(b) Explain zero sequence network of transformer **06**

(c) What is per unit system? **02**

OR

Q.5 (a) Explain the bus impedance matrix method for analysis of unsymmetrical shunt faults. **07**

(b) A 100-km long, 3-phase,50-Hz transmission line has following line constants : **07**

Resistance/phase/km = 0.1 ohm

Reactance/phase/km = 0.5 ohm

Susceptance/phase/km = 10×10^{-6} S

If the line supplies load of 20 MW at 0.9 *p.f.* lagging at 66 kV at the receiving end, calculate by nominal π method :

(i) Sending end power factor (ii) regulation (iii) transmission efficiency.
